

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northern Natural Gas Company
Docket No. RP26-383-000

Issued: February 2, 2026

On January 16, 2026, Northern Natural Gas Company filed revised tariff records¹ to reflect negotiated rate agreements with various customers under Rate Schedule TFX. Waiver of the Commission's 30-day notice requirement is granted. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective January 17, 2026, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ See Appendix.

Appendix

Northern Natural Gas Company
FERC Gas Tariffs
Tariff Records Accepted Effective January 17, 2026

[Part 5, Negotiated Rates \(20.0.0\)](#)

[Section 40, \(14.0.0\)](#)

[Section 44, \(14.0.0\)](#)

[Section 45, \(13.0.0\)](#)

[Section 47, \(14.0.0\)](#)

[Section 48, \(8.0.0\)](#)

[Section 49, \(15.0.0\)](#)

[Section 50, \(12.0.0\)](#)

Tariff record(s) to be inserted into your copy of
Northern Natural Gas Company's FERC Gas Tariff,
Seventh Revised Volume No. 1

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Black Hills Service Company, LLC	138109	7
LSCP, LLC	137887	8
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Madison Gas and Electric Company	130176	11
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<u>Shipper Name:</u>	Eco-Energy Natural Gas, LLC
<u>Contract No.:</u>	145789
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/17/2026 through 01/20/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	19,800
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Cheyenne Plains
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.50/Dth (rate) multiplied by the applicable number of days in the term and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

<u>Shipper Name:</u>	Radiate Energy LLC
<u>Contract No.:</u>	145766
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/17/2026 through 01/20/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	25,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	El Paso/NNG Dumas
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.50/Dth (rate) multiplied by the applicable number of days in the term and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

<u>Shipper Name:</u>	ETC Marketing, LTD.
<u>Contract No.:</u>	145774
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/17/2026 through 01/20/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	10,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	ETC Spearman Residue
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.50/Dth (rate) multiplied by the applicable number of days in the term and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

<u>Shipper Name:</u>	Spotlight Energy, LLC
<u>Contract No.:</u>	145780
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/17/2026 through 01/20/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	5,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Southern Star Central/NNG Kiowa Co. ITE
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.50/Dth (rate) multiplied by the applicable number of days in the term and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

<u>Shipper Name:</u>	United Energy Trading, LLC
<u>Contract No.:</u>	145799
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/17/2026 through 01/20/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	5,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Cheyenne Plains
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.50/Dth (rate) multiplied by the applicable number of days in the term and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

<u>Shipper Name:</u>	Macquarie Energy, LLC
<u>Contract No.:</u>	145800
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/17/2026 through 01/20/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	33,104
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Southern Star Central/NNG Kiowa Co. ITE, Cheyenne Plains
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.50/Dth (rate) multiplied by the applicable number of days in the term and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

<u>Shipper Name:</u>	Stanchion Gas Marketing, LLC
<u>Contract No.:</u>	145801
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	01/17/2026 through 01/20/2026
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	25,000
<u>Summer Quantity Dth/day:</u>	0
<u>Receipt Points:</u>	Southern Star Central/NNG Kiowa Co. ITE, Cheyenne Plains
<u>Delivery Points:</u>	NNG Field MKT Demarcation – 16B

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.50/Dth (rate) multiplied by the applicable number of days in the term and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.